Components



Configuration Wizard

The MATE3 Configuration Wizard allows quick setup of parameters that apply to all systems. The Configuration Wizard is reached from the MATE3 Main Menu as shown below.



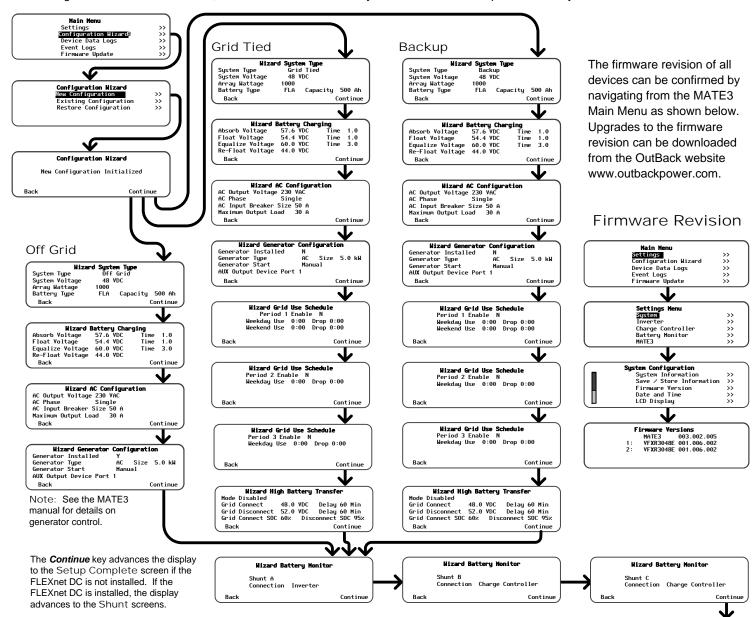
CAUTION: Equipment Damage

These procedures should be done by a qualified installer who is trained on programming inverter power systems. Failure to set accurate parameters for the system could potentially cause equipment damage. Damage caused by inaccurate programming is not covered by the limited warranty for the system.

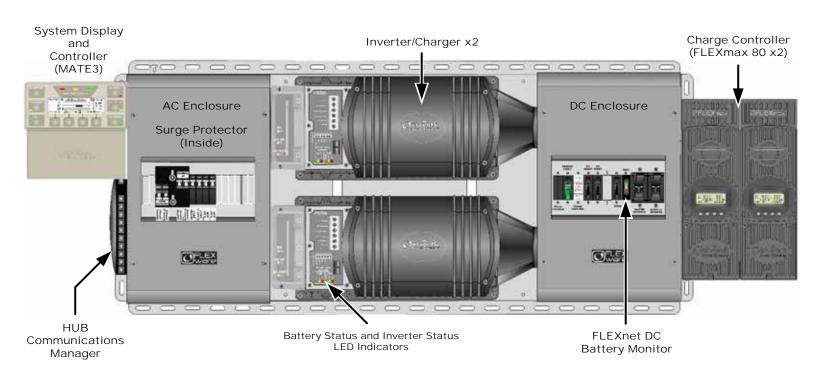


IMPORTANT

Check the firmware revision of all OutBack devices before use. The MATE3 system display must be revision 003.002.xxx or higher. If the revision is lower, the MATE3 and inverter may not communicate or operate correctly.



Supports the OPTICS RE™ online tool for a cloud-based remote monitoring and control application. Please refer to the OPTICS RE setup instructions, or visit www.outbackpower.com to download.



Major Components
FLEXpower System Products
Inverter/Chargers (x2)
AC Conduit Box (with Bypass Assembly)
DC Enclosure Box (with Inverter Circuit Breaker)
System Display and Controller
Charge Controller
Communications Manager
Balancing Transformer
FLEXnet DC Monitor (FN-DC)
Surge Protector
Remote Temperature Sensor (RTS)

	FN-DC LED Indicators		
Color	Color Battery State-of-Charge		
Green	> 90% (blinks if charge parameters are met)		
Yellow ≥ 80%			
Yellow	≥ 70%		
Yellow ≥ 60%			
Red	≥ 60% off, < 60% solid, < 50% blinks		

Customer-Supplied Components			
AC Source	Utility Grid or AC Generator		
Main Electrical Panel (or overcurrent device for the AC source)			
Electrical Distribution Subpanel (Load Panel)			
Battery Bank			
Photovoltaic (PV) Array (with PV Combiner Box)			

LED Indicators on the Inverter				
	Battery Status LED Indicators			
Color	12 V Inverter	24 V Inverter	48 V Inverter	
Green	12.5 Vdc or higher	25.0 Vdc or higher	50.0 Vdc or higher	
Yellow	11.5 to 12.4 Vdc	23.0 to 24.8 Vdc	46.0 to 49.6 Vdc	
Red	11.4 Vdc or lower	22.8 Vdc or lower	45.6 Vdc or lower	
	Inverter Status LED Indicators			
Green	Green Inverter on (solid) or standing by (flash)			
Yellow	low AC source in use (solid) or standing by (flash)			
Red	Inverter error or warning (see manual)			

	Surge Protector LEDs			
	Active	Error	Phase	
	Yellow	Red	DC	
	Yellow	Red	AC IN	
	Yellow	Red	AC OUT	
ļ				







Contact Technical Support:
Telephone: +1.360.618.4363
Email: Support@outbackpower.com
Website: www.outbackpower.com



Wire Sizes/Torque Requirements





WARNING: Fire/Explosion Hazard

Do not place combustible or flammable materials within 3.7 m (12 feet) of the equipment. This unit employs mechanical relays and is not ignition-protected. Fumes or spills from flammable materials could be ignited by sparks.



WARNING: Personal Injury

Use safe lifting techniques and standard safety equipment when working with this equipment.



IMPORTANT:

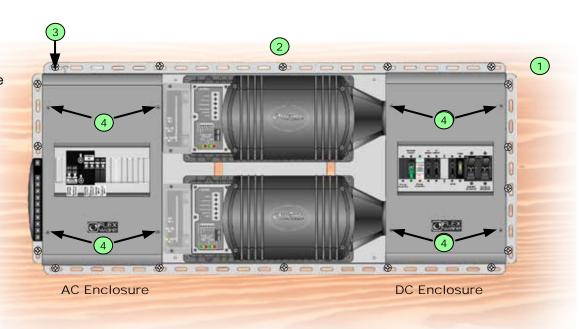
Clearance and access requirements may vary by location. Maintaining a 91.4 cm (36") clear space in front of the system for access is recommended. *Consult local electric code to confirm clearance and access requirements for the specific location.*

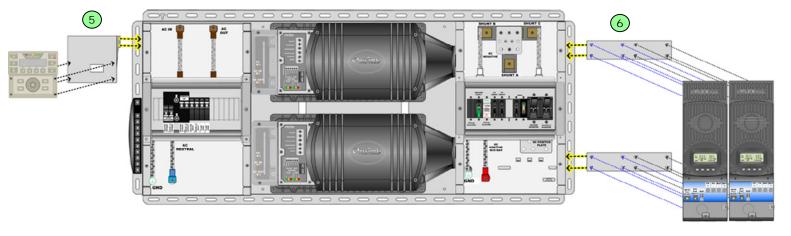
FP2 Mounting:

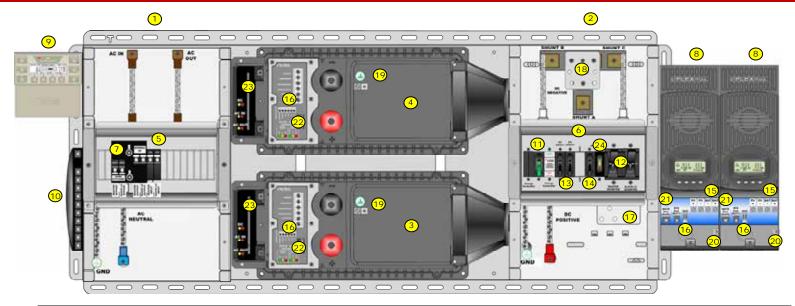
- 1 Ensure the mounting surface is strong enough to handle 3 times the total weight of all the components.
- Using additional people to assist with lifting, place the panel on the wall. Ensure the panel is level.
- 3 Secure the panel into the surface using a minimum of 10 lag bolts (or other appropriate hardware).
- Remove the covers from the AC Enclosure and the DC Enclosure.
- Follow the instructions for installing the bracket for the MATE3.
- 6 Follow the instructions for installing the brackets for the charge controllers.

FP2 Dimensions:

51.4 cm (20.25") H X 92.6 cm (36.5") W X 34.3 cm (13.5") D







1	AC Enclosure
(2)	DC Enclosure

Master Inverter

4 Slave Inverter

5 AC Circuit Breakers

6 DC Circuit Breakers

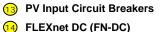
Mechanical Interlock (Bypass)

8 FLEXmax 80 Charge Controller





12 Inverter DC Circuit Breakers



Charge Controller Terminals
 AUX Control Terminals

DC Positive (+) Plate
DC Negative (-) Plate

19 Inverter Chassis Ground

Charge Controller Chassis GroundCC Communication Ports

Inverter Communication Ports

23 Surge Protector

24 FN-DC Communication Port

AC Wire Sizes and Torque Values

Wire Size		Tor	que
mm ²	AWG	Nm	In-lb
2.5 – 6	#14 - 10	2.3	20
10	#8	2.8	25
16 – 25	#6 - 4	4.0	35
35	#3	4.0	35
35	#2	4.5	40
50	#1	5.6	50
70	1/0	5.6	50

It is recommended that conductors be 16–25mm² (#6 AWG) THHN copper, or larger, rated to 75°C (minimum) unless local code requires otherwise.

Torque requirements for the conductor lugs

Circuit	Torque		
Breaker Stud	Nm	In-lb	
M8	2.3	20	
1⁄4 - 20	4.0	35	
5/16 - 18	5.6	50	
3/8 - 16	25.4	225	
•			

Minimum DC Cable based on the DC Circuit Breaker

DC Circuit	Cable Size	Tor	que
Breaker	Cable Size	Nm	In-lb
60	16 mm ² (#6 AWG)	4.0	35
80	25 mm ² (#4 AWG)	4.0	35
125	70 mm ² (1/0)	5.6	50
175	70 mm ² (2/0)	25.4	225
250	120 mm ² (4/0)	25.4	225



Control Wiring Terminal Block:

The Inverter ON/OFF terminals are used for connecting an external ON/OFF switch. To use this feature, the jumper must be removed. (See installation manual for details.)

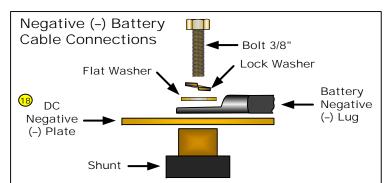
The AUX terminals provide a 12 Vdc signal. The AUX terminals can be used to start a generator or to control external devices.

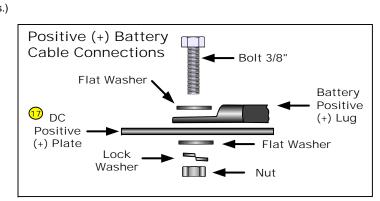
AUX terminals are also available on the charge controller and the FLEXnet DC. (See the charge controller or FNDC installation manuals for details.)



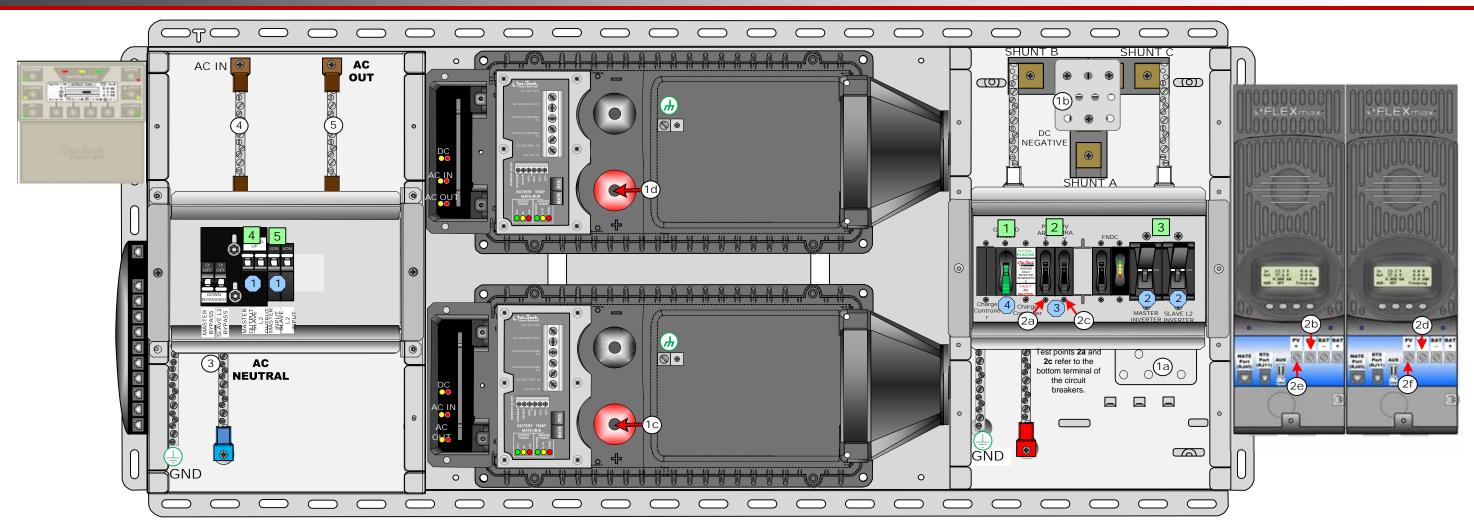
CAUTION: Equipment Damage

When connecting cables from the inverter to the battery terminals, ensure the proper polarity is observed. Connecting the cables incorrectly can damage or destroy the equipment and void the product warranty.







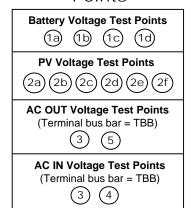


Pre-startup Procedures:

After opening the AC and DC enclosures:

- 1. Double-check all wiring connections.
- 2. Inspect the enclosure to ensure no tools or debris has been left inside.
- 3. Disconnect AC loads at the load panel.
- 4. Disconnect AC inputs at the source.
- 5. Place the mechanical interlock in the normal (non-bypass) position.

Functional Test Points



900-0158-01-00 REV B.vsd ©2013 OutBack Power Technologies. All Rights Reserved. To energize or start up the OutBack devices:

- 1. Using a digital voltmeter (DVM), verify 12, 24, or 48 Vdc on the DC input terminals by placing the DVM leads on (a) and (b). Confirm that the voltage is correct for the inverter and charge controller models. **Confirm the polarity**.
- 2. Verify that the PV output for each charge controller is in the correct range of open-circuit voltage and confirm the polarity by:
 - a) placing the DVM leads on 2a and 2b, and
 - b) placing the DVM leads on (2c) and (2d).
- 3. Verify 230 Vac on the terminals of the AC source and connect the source.
- 4. Verify 230 Vac on the AC Input TBB by placing the DVM leads on (3) and (4).
- 7. Turn on (close) the GFDI circuit breaker.
- 8. Turn on (close) the PV input circuit breakers. 2
- 9. Turn on (close) the DC circuit breakers from the battery bank to the inverter.
- 10. Check the system display or LED indicators. Ensure the inverter is in the ON state. The factory default state for FXR inverters is OFF.
- 11. Turn on (close) the FN-DC circuit breaker.
- 12. Turn on (close) the AC output circuit breakers. 4
- 13. Verify 230 Vac on the AC Output TBB by placing the DVM leads on 3 and 5.

NOTE: Assumes correct stacking programming with the Configuration Wizard.

- 16. Replace the covers on the AC and DC enclosures.
- 17. Turn on (close) the AC input circuit breakers. 5
- 18. Turn on the AC disconnects at the load panel and test the loads.



CAUTION: Equipment Damage Incorrect battery polarity will damage the equipment.

To de-energize or shut down the OutBack devices:

- 1. Turn off (open) the AC circuit breakers.
- 2. Turn off (open) the DC circuit breakers for the battery. 2
 Wait 5 minutes for the devices to internally discharge themselves.
- 3. Turn off (open) the PV circuit breakers. 3
- 4. Turn off (open) the GFDI circuit breaker. 4
- Verify 0 Vdc on the DC input terminal of the master inverter by placing the voltmeter leads on (1b) and (1c).
- 6. Verify 0 Vdc on the DC input terminal of the slave inverter by placing the voltmeter leads on (1b) and (1d).
- 7. Verify 0 Vdc on the PV terminals of one charge controller by placing the voltmeter leads on 2b and 2e.
- 8. Verify 0 Vdc on the PV terminals of the other charge controller by placing the voltmeter leads on (2d) and (2f).
- 9. Verify 0 Vac on the AC output circuit breakers by placing the voltmeter leads on 3 and 5.



WARNING: Lethal Voltage
Review the system configuration to identify all possible sources of energy. Ensure ALL sources of power are disconnected before performing any installation or maintenance on this equipment. Confirm that the terminals are de-energized using a validated voltmeter (rated for a minimum 1000 Vac and 1000 Vdc) to verify the de-energized condition.



WARNING: Lethal Voltage
The numbered steps will remove power from
the inverter and charge controllers.
However, sources of energy may still be
present in the AC and DC wiring boxes. To
ensure absolute safety, disconnect ALL
power connections at the source.



WARNING: Burn Hazard
Internal parts can become hot during
operation. Do not remove the cover during
operation or touch any internal parts.
Be sure to allow the parts sufficient time to
cool down before attempting to perform
any maintenance.

